

Table 3. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2000
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	^E 533,655	—	742,582	37,481	14,655	0	1,288,294	10,769	0	866,321
Natural Gas Liquids and LRGs	179,146	55,771	19,952	—	-29,739	—	36,797	9,185	238,626	63,537
Pentanes Plus	27,521	—	1,583	—	-129	—	11,700	317	17,216	5,204
Liquefied Petroleum Gases	151,625	55,771	18,369	—	-29,610	—	25,097	8,869	221,409	58,333
Ethane/Ethylene	68,995	3,198	2,419	—	-1,270	—	0	0	75,882	18,188
Propane/Propylene	50,318	53,274	13,429	—	-20,178	—	0	7,064	130,135	22,707
Normal Butane/Butylene	15,290	-1,086	1,272	—	-7,507	—	15,768	1,804	5,411	11,916
Isobutane/Isobutylene	17,022	385	1,249	—	-655	—	9,329	0	9,982	5,522
Other Liquids	13,113	—	59,326	—	18,274	—	58,036	3,272	-7,143	156,946
Other Hydrocarbons/Oxygenates	30,380	—	4,276	—	548	—	31,867	2,241	0	14,092
Unfinished Oils	—	—	32,772	—	9,487	—	30,797	0	-7,512	95,678
Motor Gasoline Blend. Comp.	-17,267	—	22,278	—	8,170	—	-4,190	1,031	0	46,886
Aviation Gasoline Blend. Comp.	—	—	0	—	69	—	-438	0	369	290
Finished Petroleum Products	22,345	1,413,417	117,061	—	-11,701	—	—	69,094	1,495,430	390,850
Finished Motor Gasoline	22,345	687,629	31,675	—	5,850	—	—	9,700	726,099	157,446
Reformulated	—	222,309	16,488	—	-260	—	—	168	238,889	40,459
Oxygenated	50,780	13,562	90	—	459	—	—	97	63,876	1,538
Other	-28,435	451,758	15,097	—	5,651	—	—	9,435	423,334	115,449
Finished Aviation Gasoline	—	1,423	31	—	-12	—	—	0	1,466	1,515
Jet Fuel	—	140,011	11,033	—	279	—	—	1,951	148,814	40,293
Naphtha-Type	—	-5	379	—	-4	—	—	9	369	50
Kerosene-Type	—	140,016	10,654	—	283	—	—	1,942	148,445	40,243
Kerosene	—	7,399	492	—	-1,143	—	—	95	8,939	3,730
Distillate Fuel Oil	—	297,701	26,583	—	-28,135	—	—	13,879	338,540	95,971
0.05 percent sulfur and under	—	202,780	11,851	—	-7,976	—	—	2,538	220,069	60,084
Greater than 0.05 percent sulfur ...	—	94,921	14,732	—	-20,159	—	—	11,341	118,471	35,887
Residual Fuel Oil	—	59,132	18,873	—	-15	—	—	13,753	64,267	35,836
Naphtha For Petro. Feed. Use	—	14,548	11,938	—	-341	—	—	0	26,827	1,923
Other Oils For Petro. Feed. Use	—	17,160	12,122	—	339	—	—	0	28,943	2,026
Special Naphthas	—	8,647	648	—	-196	—	—	1,467	8,024	2,155
Lubricants	—	16,541	1,040	—	-824	—	—	2,522	15,883	11,015
Waxes	—	1,215	244	—	-4	—	—	302	1,161	952
Petroleum Coke	—	63,173	142	—	970	—	—	25,071	37,274	8,094
Asphalt and Road Oil	—	38,426	2,235	—	11,893	—	—	336	28,432	28,548
Still Gas	—	55,750	0	—	0	—	—	0	55,750	0
Miscellaneous Products	—	4,662	5	—	-362	—	—	18	5,011	1,346
Total	748,259	1,469,188	938,921	37,481	-8,511	0	1,383,127	92,320	1,726,913	1,477,654

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."